



## Analyzing the Original Data File



- Network parameters.
  - Branch parameters.
  - Generators limits.
- Voltages and phases from data (previously computed with another program and imported here).
  - Deltas (node flow balance mismatches).
  - Voltages and phases with original.
  - Controls.

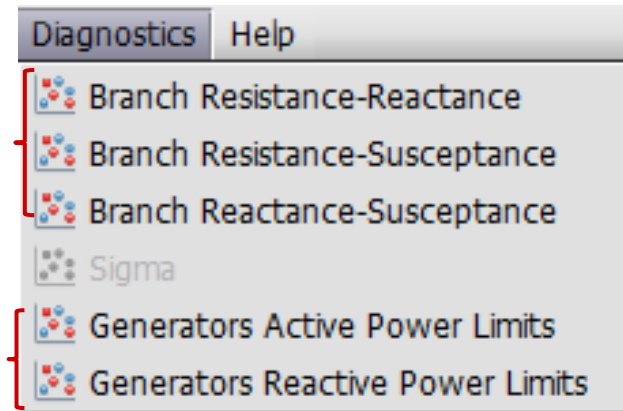


In the Diagnostics menu:

Branch parameters

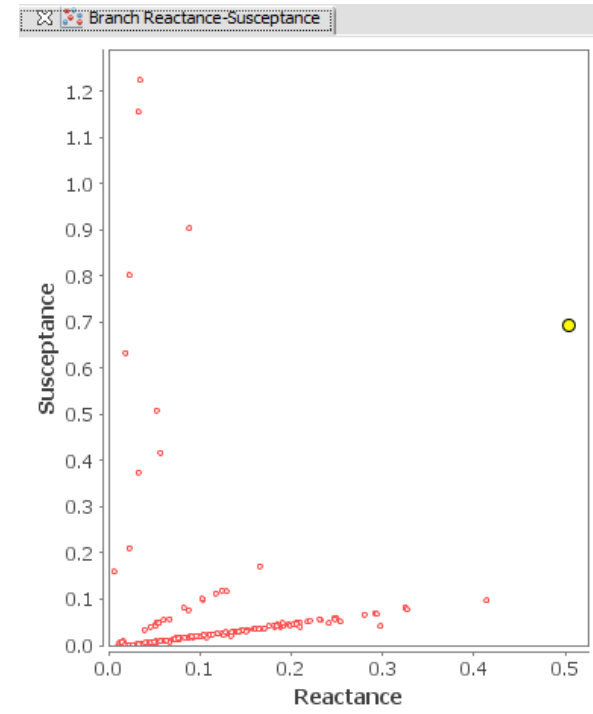
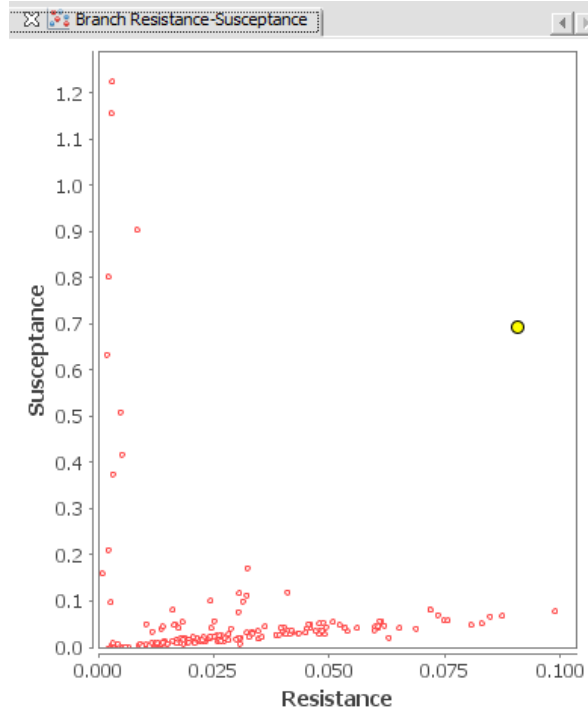
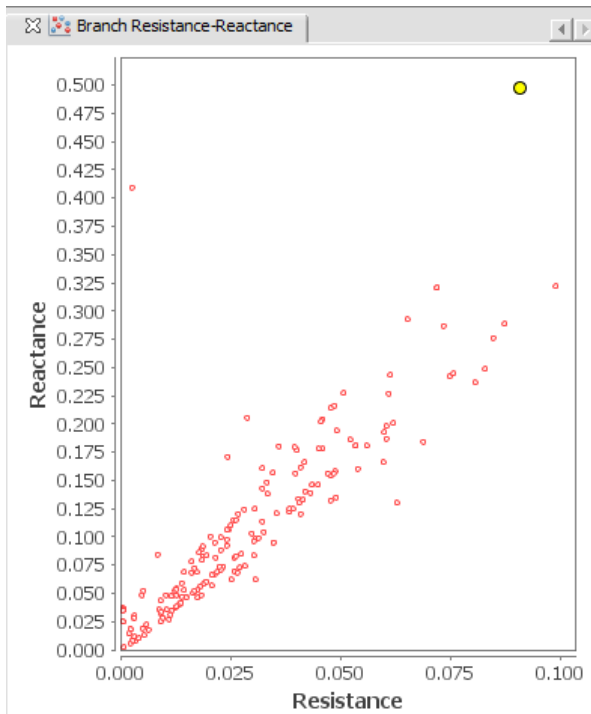


Generator limits



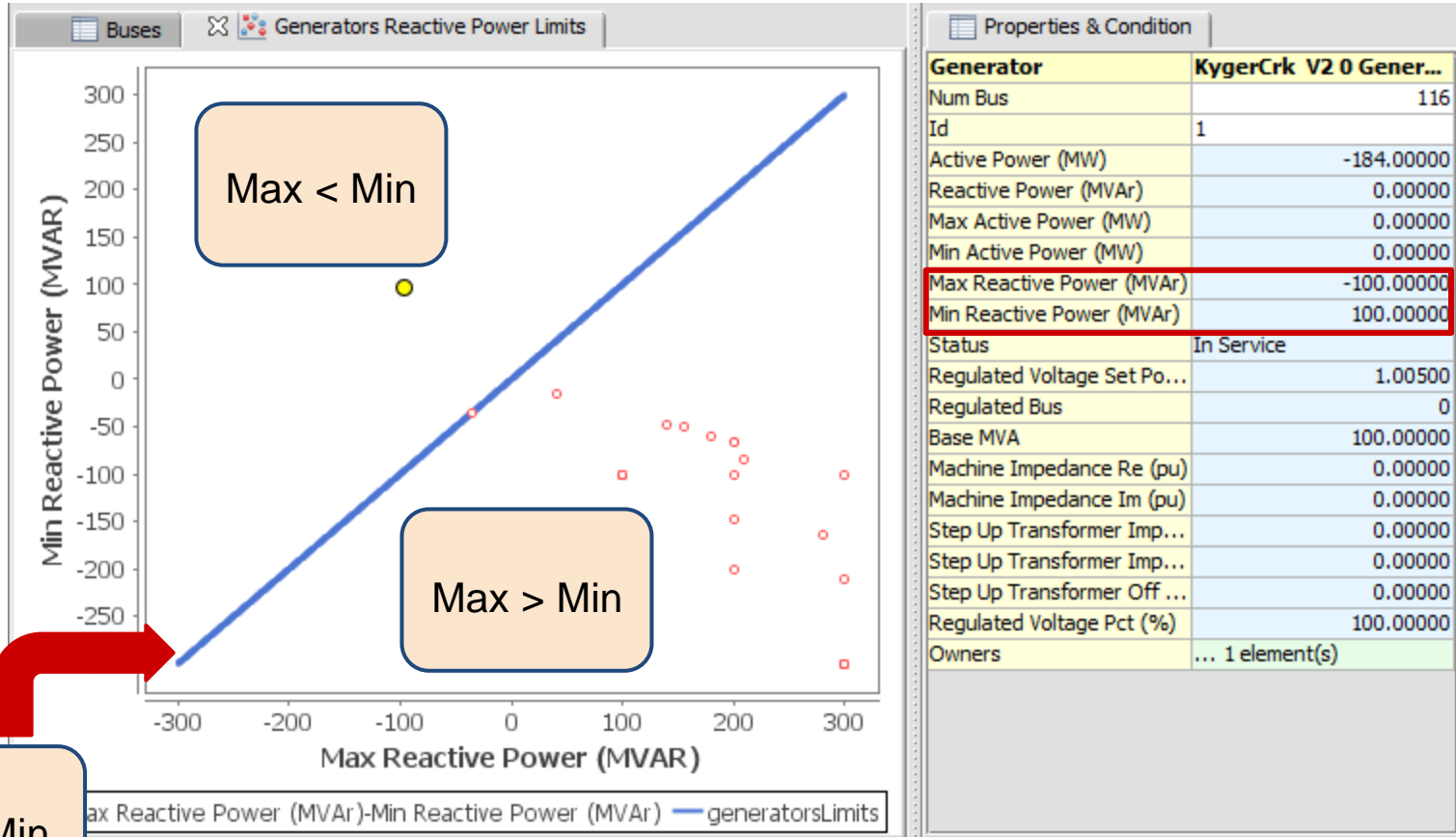


Graphically spotting abnormal values: reactance, susceptance, resistance.





## Spotting wrong generator limits.





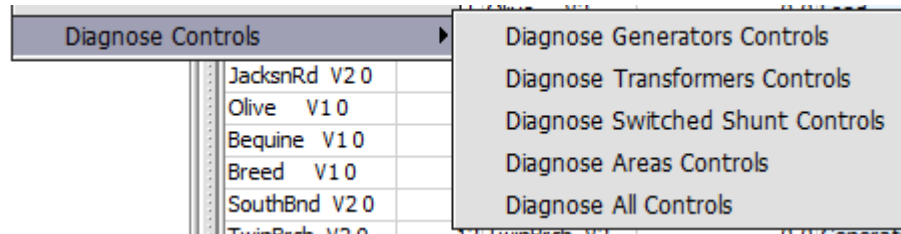
# Mismatches in Original Data

Even if the original data comes from a converged problem, there can be *mismatches* (powerflow residue) at some nodes.

It is not required to run any power flow for this test

The screenshot shows the EleQuant software interface. The top-left pane displays 'Not Computed Complete 11:14:58 AM'. The bottom-left pane shows summary statistics: Max delta (0), Num nodes bad delta (0), Swings (1: Sporn V2 0), Swings remainder P (2.2 MW), and Swings remainder Q (81.6 MVAR). The right pane shows a table of bus data for 'Flows from imported solution (11:14:58 AM)'. The table has columns for Bus, Number, Type, Balance mismatch (MVAR), and Has Jumpers.

Bus	Number	Type	Balance mismatch (MVAR)	Has Jumpers
Sorenson V1 0	30	Load	129.87782	<input type="checkbox"/>
Philo V2 0	49	Generator	115.14586	<input type="checkbox"/>
Glen Lyn V2 0	100	Generator	107.95621	<input type="checkbox"/>
CabinCrk V2 0	80	Generator	104.52895	<input type="checkbox"/>
Olive V1 0	8	Generator	97.68070	<input type="checkbox"/>
TwinBrch V2 0	12	Generator	92.48818	<input type="checkbox"/>
Muskngum V1 0	65	Generator	81.87856	<input type="checkbox"/>
Sporn V2 0	69	Swing	81.67228	<input type="checkbox"/>
Tidd V2 0	59	Generator	76.18406	<input type="checkbox"/>
Holston V2 0	90	Generator	59.26203	<input type="checkbox"/>
KygerCrk V2 0	116	Generator	57.33174	<input type="checkbox"/>
Breed V1 0	10	Generator	51.28242	<input type="checkbox"/>
TannrsCk V2 0	25	Generator	49.36396	<input type="checkbox"/>
Sorenson V2 0	17	Load	45.39760	<input type="checkbox"/>
Danville V2 0	112	Generator	41.51944	<input type="checkbox"/>
Claytor V2 0	103	Generator	41.48507	<input type="checkbox"/>
Howard V2 0	42	Generator	41.02166	<input type="checkbox"/>
W.Kammer V2 0	61	Generator	40.17530	<input type="checkbox"/>

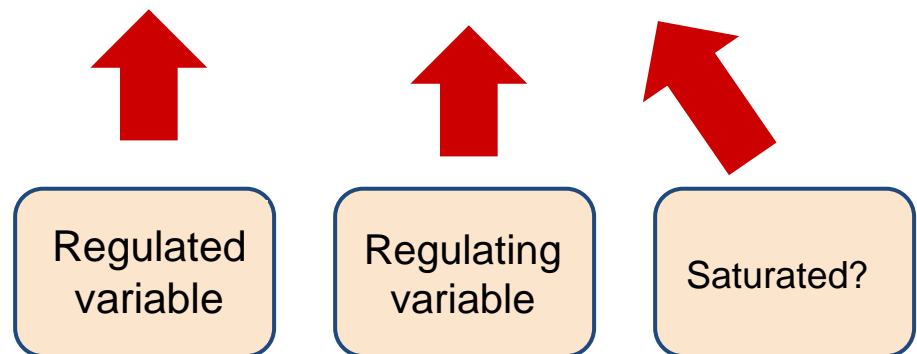


We can check if a control involving generators, transformers, switched shunts, or area transfers has been actually enforced or not in the original file.



A control is satisfied if the variable being regulated (a.k.a. the setpoint) takes the correct value, and the regulating variable (the resource) is within limits.

Generator	Remote	Voltage...	Voltage Setpoint	Voltage	Reactive Power Test	Saturation Test	Min R
Claytor V2 0 Generator 1	<input type="checkbox"/>	V != Vset	1.01000	1.00100	Q OK	-	
NwCarls V2 0 Generator 1	<input type="checkbox"/>	V OK	0.99800	0.99800	Qmin = Qmax <> Q	-	
Olive V1 0 Generator 1	<input type="checkbox"/>	V OK	1.01500	1.01500	Q > Qmax	-	
Breed V1 0 Generator 1	<input type="checkbox"/>	V OK	1.05000	1.05000	Q < Qmin	-	
TwinBrch V2 0 Generator 1	<input type="checkbox"/>	V OK	0.99000	0.99000	Q OK	-	
Trenton V2 0 Generator 1	<input type="checkbox"/>	V OK	0.99200	0.99200	Q OK	-	







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